



City of Conway Council Agenda

<u>Council Meeting Date:</u>	May 9th, 2017
<u>5:30pm - Committee Meeting:</u>	No committee Meeting
<u>6:30pm:</u>	Council Meeting
<u>Call to Order:</u>	Mayor Bart Castleberry
<u>Roll Call:</u>	City Clerk/Treasurer Michael O. Garrett
<u>Minutes Approval:</u>	April 25th, 2017

Mayor Bart Castleberry
City Clerk Michael O. Garrett
City Attorney Chuck Clawson

City Council Members

Ward 1 Position 1 – Andy Hawkins
Ward 1 Position 2 – David Grimes
Ward 2 Position 1 – Wesley Pruitt
Ward 2 Position 2 – Shelley Mehl
Ward 3 Position 1 – Mark Ledbetter
Ward 3 Position 2 – Mary Smith
Ward 4 Position 1 – Theodore Jones Jr.
Ward 4 Position 2 – Shelia Isby

1. Report of Standing Committees:

A. Economic Development Committee (Conway Corporation, Conway Development Corporation, Conway Downtown Partnership, & Conway Area Chamber of Commerce)

1. Ordinance establishing rates to be charged for services for the electric system for Conway Corporation. **(First Reading Only)**
2. Ordinance amending Ordinance O-16-46 establishing water rates for residential customers who have a separate water meter for private fire protection. **(First Reading Only)**
3. Resolution setting a time and date for a public hearing for the purpose of receiving comments and questions on a proposed electric rate increase and adjustment in water rates.

B. Community Development Committee (Planning, Zoning, Permits, Community Development, Historic District, Streets, & Conway Housing Authority)

1. Resolution setting a public hearing to discuss the closing of a portion of the 20 foot utility easement on Lot 5, McCracken Subdivision.
2. Resolution setting a public hearing to discuss the renaming a portion of Highway 25.
3. Consideration to purchase right of way from Arvest Bank for the College and Salem Roundabout project for the Street & Engineering Department.
4. Ordinance appropriating funds to cover increase transportation services for the FY2017 for the Street & Engineering Department.
5. Ordinance appropriating funds for the Smith & Spencer Street Reconstruction project for the Street & Engineering Department.

- 
6. Ordinance appropriating funds from JSI Recycling to the Street & Engineering Services Department.
 7. Ordinance authorizing a reclassification of positions within the Street & Engineering Department.
- C. Public Safety Committee (Police, AWU, CEOC, Fire, District Court, Information Technology, & City Attorney)**
1. Ordinance appropriating asset forfeiture funds to purchase additional training ammunition for the Conway Police Department.
 2. Ordinance appropriating reimbursement funds from various entities for the Conway Police Department.
- D. New Business**
1. Ordinance appropriating funds for the replacement of the roof at City Hall.

Adjournment



City of Conway, Arkansas
Ordinance No. O-17- _____

**AN ORDINANCE ESTABLISHING RATES TO BE CHARGED FOR SERVICES OF THE
ELECTRIC SYSTEM AND FOR OTHER PURPOSES**

Whereas, Ordinance 0-05-163 states the rates charged for electric services shall be set by Conway Corporation subject to the approval of the City Council; and

Whereas, Conway Corporation has recommended the rates set forth in this Ordinance to be charged for electric services.

**NOW THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY,
ARKANSAS:**

SECTION ONE. The retail rates for electric service set by Conway Corporation made part of this ordinance are adopted as the rates to be charged in the city of Conway, Arkansas as fair and equitable for electric services. These rates shall become effective with billings on or after October 1, 2017.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE

RESIDENTIAL SERVICE

AVAILABILITY:

At any point on the existing secondary distribution system.

APPLICATION:

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This rate schedule is not applicable to commercial type use on the appurtenant premises such as a beauty shop or auto repair shop. Where a portion of the residence premises (not separately metered) is used for non-residential purposes, the predominant use of the service, as determined by the Corporation, shall determine the rate schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others.

CHARACTER OF SERVICE:

Service will normally be single phase, 60 Hz. at approximately 120/240 volts. Three-phase service may be made available under provisions of Corporation regulations.

NET MONTHLY RATE:

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May.

Effective for bills mailed October 1, 2017 – September 30, 2018

SUMMER RATES	WINTER RATES
Facilities Charge..... \$9.00	Facilities Charge \$9.00
All KWH EACH \$0.0672	First 1000 KWHEACH \$0.055
	Over 1000 KWH.....EACH \$0.042
Minimum Per Month	\$9.00

Effective for bills mailed October 1, 2018 – September 30, 2019

SUMMER RATES	WINTER RATES
Facilities Charge.....\$12.00	Facilities Charge\$12.00
All KWH EACH \$0.067	First 1000 KWHEACH \$0.051
	Over 1000 KWH.....EACH \$0.048
Minimum Per Month	\$12.00

Effective for bills mailed on or after October 1, 2019

SUMMER RATES

Facilities Charge\$15.00
All KWH EACH \$0.067
Minimum Per Month\$15.00

WINTER RATES

Facilities Charge\$15.00
All KW EACH \$0.0485

Conway Corporation shall develop procedures for automatic billing reading including opt out procedures for residential customers that are owner occupied.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, transmission expense and purchased power incurred by the Corporation for the supply of service hereunder, above or below 39.50 mills per KWH.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE

SMALL COMMERCIAL SERVICE

AVAILABILITY:

At any point on the existing secondary distribution system.

APPLICATION:

To all electric service, for which no specific schedule is provided, supplied at one point of delivery and measured through one-kilowatt hour meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May.

Effective for bills mailed October 1, 2017 – September 30, 2018

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$15.00	Facilities Charge	\$15.00
Demand Charge	PER KW \$8.00	Demand Charge.....	PER KW \$8.00
Energy Charge.....	PER KWH \$.04	Energy Charge	PER KWH \$.035

Effective for bills mailed October 1, 2018 – September 30, 2019

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$19.00	Facilities Charge	\$19.00
Demand Charge	PER KW \$9.00	Demand Charge.....	PER KW \$9.00
Energy Charge.....	PER KWH \$.038	Energy Charge	PER KWH \$.033

Effective for bills mailed October 1, 2019

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$23.00	Facilities Charge	\$23.00
Demand Charge	PER KW \$10.00	Demand Charge.....	PER KW \$10.00
Energy Charge.....	PER KWH \$.036	Energy Charge	PER KWH \$.031

MINIMUM PER MONTH:

The Facilities Charge plus \$1.50 per KW times the highest demand established in the twelve months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, transmission expense and purchased power incurred by the Corporation for the supply of service hereunder, above or below 39.50 mills per KWH.

DEMAND:

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE

LARGE GENERAL SERVICE

AVAILABILITY:

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

APPLICATION:

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one-kilowatt hour meter. Not applicable to temporary, resale or shared service.

CHARACTER OF SERVICE:

Three phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Effective for bills mailed October 1, 2017 – September 30, 2018

Facilities Charge.....	\$70.00
Demand Charge.....	\$800.00
Each KW of Demand in Excess of 100 KW.....	PER KW \$8.00
Energy Charge.....	PER KWH \$.0348

NET MONTHLY RATE:

Effective for bills mailed October 1, 2018 – September 30, 2019

Facilities Charge	\$140.00
Demand Charge.....	\$900.00
Each KW of Demand in Excess of 100 KW.....	PER KW \$9.00
Energy Charge.....	PER KWH \$.0326

NET MONTHLY RATE:

Effective for bills mailed October 1, 2019

Facilities Charge	\$140.00
Demand Charge.....	\$1,000.00
Each KW of Demand in Excess of 100 KW.....	PER KW \$10.00
Energy Charge.....	PER KWH \$.0311

MINIMUM PER MONTH:

The Facilities Charge plus the Demand Charge for the current month, but not less than \$1.75 per KW of the highest demand established during the 12-months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, transmission expense and purchased power incurred by the Corporation for the supply of service hereunder, above or below 39.50 mills per KWH.

DEMAND:

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month, but in no event less than 100 KW. Demand measurement may be made by a KVA demand meter or equivalent. The demand charge will be calculated on the higher of the registration of the KW or the registration in KVA times 0.9.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE

LARGE POWER SERVICE

AVAILABILITY:

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

APPLICATION:

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one-kilowatt hour meter. Not applicable to temporary, resale or shared service.

CHARACTER OF SERVICE:

Three phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Effective for bills mailed October 1, 2017 – September 30, 2018

Facilities Charge.....	\$180.00
Demand Charge	\$8,000.00*
Each KW of Demand in Excess of 1,000 KW	PER KW \$8.00*
Energy Charge.....	PER KWH \$.0319**

Effective for bills mailed October 1, 2018- September 30, 2019

Facilities Charge.....	\$355.00
Demand Charge	\$9,000.00*
Each KW of Demand in Excess of 1,000 KW	PER KW \$9.00*
Energy Charge.....	PER KWH \$.0313**

Effective for bills mailed October 1, 2019

Facilities Charge.....	\$355.00
Demand Charge	\$10,000.00*
Each KW of Demand in Excess of 1,000 KW	PER KW \$10.00*
Energy Charge.....	PER KWH \$.0308**

MINIMUM PER MONTH:

The Facilities Charge plus the Demand Charge for the current month, but not less than \$1.75 per KW of the highest demand established during the 12 months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, transmission expenses and purchased power incurred by the Corporation for the supply of service hereunder, above or below 39.50 mills per KWH.

DEMAND:

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month, but in no event less than 1,000 KW. Demand measurement may be made by a KVA demand meter or equivalent. The Demand Charge will be calculated on the higher of: the registration in KW or the registration in KVA times 0.9.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills.

** This rate is subject to a 5% discount for service at primary voltage (13.8 KV).*

***This rate is subject to a 5% discount for service at primary voltage (13.8 KV) when KW demand is in excess of 10,000 KW.*

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE

INSTITUTIONAL SERVICE

AVAILABILITY:

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

APPLICATION:

To all institutional campuses with distribution systems served through one kilowatt hour meter and supplied at one delivery point*

(At Corporation's option, delivery may be made at more than one point through more than one kilowatt hour meter. In this instance, meters will be added together on a non-simultaneous basis and billed as if measured through one kilowatt hour meter.)*

CHARACTER OF SERVICE:

Three phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Effective for bills mailed October 1, 2017 – September 30, 2018

Facilities Charge \$170.00
Demand Charge PER KW \$8.00
Energy Charge..... PER KWH \$.0358

Effective for bills mailed October 1, 2018- September 30, 2019

Facilities charge \$340.00
Demand Charge..... PER KW \$9.00
Energy Charge..... PER KWH \$.0347

Effective for bills mailed October 1, 2019

Facilities Charge..... \$340.00
Demand Charge..... PER KW \$10.00
Energy Charge..... PER KWH \$.0337

MINIMUM PER MONTH:

The Facilities Charge plus the Demand Charge for the current month, but not less than \$3.50 per KW of the highest demand established during the 12 months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, transmission expense and purchased power incurred by the Corporation for the supply of service hereunder, above or below 39.50 mills per KWH.

DEMAND:

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE

NIGHT-TIME OUTDOOR LIGHTING SERVICE

AVAILABILITY:

At any point to any customer on the existing secondary distribution system.

APPLICATION:

To unmetered automatically controlled outdoor lighting service operating all night. Corporation will install, own, operate and maintain lamp fixtures, including any necessary lamp replacements. All necessary service maintenance and lamp renewals will be furnished at Corporation expense.

NET MONTHLY FACILITIES CHARGE:

150-watt HPS night watcher existing pole	PER MONTH \$6.95
150-watt HPS night watcher new pole	PER MONTH \$11.95
400-watt high pressure sodium existing pole	PER MONTH \$18.00
400-watt high pressure sodium new pole	PER MONTH \$23.00
1,000-watt high pressure sodium* existing pole	PER MONTH \$32.50
1000-watt high pressure sodium* new pole.....	PER MONTH \$37.50

*While available

For any type of outdoor lights adopted for use by Conway Corporation after the passage of this ordinance, Conway Corporation shall adopt rates for such lights. The rate for such services shall not be less than the associated variable costs.

INSTALLATION FEE:

An installation fee of \$50.00 per light will be charged.
COSTS DO NOT INCLUDE COST OF SETTING A POLE.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE

MUNICIPAL SERVICE

AVAILABILITY:

At any point on the existing secondary distribution system.

APPLICATION:

To all electric service for facilities of the City of Conway, for which no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Effective for bills mailed October 1, 2017 – September 30, 2018

Facilities Charge	\$20.00
Demand Charge	PER KW \$8.00
Energy Charge.....	PER KWH \$.0448

Effective for bills mailed October 1, 2018 – September 30, 2019

Facilities Charge.....	\$30.00
Demand Charge	PER KW \$9.00
Energy Charge	PER KWH \$0.04050

Effective for bills mailed October 1, 2019

Facilities Charge.....	\$40.00
Demand Charge	PER KW \$10.00
Energy Charge	PER KWH \$0.0363

MINIMUM PER MONTH:

The Facilities Charge plus \$1.50 per KW times the highest demand established in the twelve months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 39.50 mills per KWH.

DEMAND:

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

TAXES:

The above rates are subject to all local, state, federal taxes which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation.

**CONWAY CORPORATION
ELECTRIC RATE SCHEDULE**

NET METERING RATE

AVAILABILITY:

At any point on the existing secondary distribution system where a Corporation-approved net meter is installed.

APPLICATION:

For residential service to single family residences or commercial establishments through one meter, capable of measuring the difference between electricity supplied by Conway Corporation and the electricity generated by an approved Net Metering Facility and fed back to the Corporation's distribution system.

CHARACTER OF SERVICE:

A facility for the production of electrical energy that:

- (A) Uses solar, wind, hydroelectric, geothermal, or biomass resources to generate electricity including, but not limited to, fuel cells and micro turbines that generate electricity entirely derived from renewable resources; and,
- (B) Has a generating capacity of not more than:
 - 1) the greater of twenty-five (25) kilowatts or one hundred percent (100%) of a Residential net-metering customer's highest monthly usage in the previous twelve (12) months or
 - 2) three hundred (300) kilowatts for Commercial Customers; and,
- (C) Can operate in parallel with the Corporation's existing transmission and distribution facilities; and,
- (D) Is intended primarily to offset part or all of the customer's requirements for electricity.

NET MONTHLY RATE:

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May.

RESIDENTIAL NET METERING CUSTOMERS:

Effective for bills mailed October 1, 2017 – September 30, 2018

SUMMER RATES	WINTER RATES
Facilities Charge..... \$9.00	Facilities Charge \$9.00
All Net KWH.....EACH \$.06720	First 1000 Net KWH..... \$.05500
	Over 1000 Net KWH..... \$.04200
Minimum PER MONTH.....	\$9.00

Effective for bills mailed October 1, 2018 – September 30, 2019

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$12.00	Facilities Charge	EACH \$12.00
All Net KWH.....	EACH \$.067	First 1000 Net KWH.....	EACH \$.051
		Over 1000 Net KWH.....	EACH \$.048
Minimum PER MONTH.....			\$12.00

Effective for bills mailed October 1, 2019

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$15.00	Facilities Charge	\$15.00
All Net KWH.....	EACH \$.067	All Net KWY	EACH \$.0485
Minimum PER MONTH.....			\$15.00

COMMERCIAL NET METERING CUSTOMERS:

Effective for bills mailed October 1, 2017 – September 30, 2018

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$15.00	Facilities Charge	\$15.00
Demand Charge	PER KW \$8.00	Demand Charge.....	PER KW \$8.00
Energy Charge.....	PER KW \$0.400	Energy Charge	PER KW \$0.0350

Effective for bills mailed October 1, 2018 – September 30, 2019

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$19.00	Facilities Charge	\$19.00
Demand Charge	PER KW \$9.00	Demand Charge.....	PER KW \$9.00
Energy Charge.....	PER KW \$0.0380	Energy Charge	PER KW \$0.0330

Effective for bills mailed October 1, 2019

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$23.00	Facilities Charge	\$23.00
Demand Charge	PER KW \$10.00	Demand Charge.....	PER KW \$10.00
Energy Charge.....	PER KW \$0.0360	Energy Charge	PER KW \$0.0310

MINIMUM PER MONTH:

The Facilities Charge plus \$1.50 per KW times the highest demand established in the twelve months ending with the current month.

COST OF POWER ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 39.50 mills per KWH.

DEMAND:

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

NET EXCESS GENERATION:

A net-metering customer may elect to have Conway Corporation purchase Net Excess Generation credits older than twenty-four (24) months in the customer's account at the Corporation's Avoided Cost for wholesale energy if the sum to be paid to the net-metering customer is at least one hundred dollars (\$100) or, at the customer's discretion, the Corporation may apply Net Excess Generation credits from the Net Metering Facility to the bills for other separate meter locations if the Net Metering Facility and the separate meter locations are under common ownership within Corporation's service area.

Additionally, Conway Corporation shall purchase at the Avoided Cost Rate any Net Excess Generation credit remaining in a customer's account when the customer:

- Ceases to be a customer of the Electric Utility;
- Ceases to operate the Net Metering Facility; or
- Transfers the Net Metering Facility to another person

AVOIDED COST RATES:

In February each year, Conway Corporation shall recalculate the weighted average annual cost of wholesale energy for the preceding calendar year in establishing these Avoided Costs.

AVOIDED ENERGY RATE:

Equals the weighted average annual cost of wholesale energy for the preceding calendar year

TAXES:

With the exception of the Avoided Cost Rates, the above rates are subject to all local, state, and federal taxes, and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills in excess of \$100.00.

SECTION TWO. Rates are effective on October 1, 2017. Upon the effective date of the new rates, Ordinances 0-05-143 and 0-15-76 are repealed. Any other ordinance or parts thereof in conflict with this Ordinance are hereby repealed to the extent of the conflict.

Passed this 9th day of May, 2017.

Approved:

Mayor Bart Castleberry

Attest:

Michael O. Garrett
City Clerk/Treasurer

Conway Corp’s last Electric rate increase was effective January 1, 2006. The rate increase approved by our board of directors is necessary for a number of reasons: 1) Significant transmission expense increases have occurred 2) Inflationary increases on other operating expenses have occurred and 3) Insuring that fixed and variable components of our rates are appropriate.

At the end of 2006, our transmission expenses were \$2.4MM. We absorbed inflationary cost increases as best we could, but when the 2016 transmission expenses increased to \$8.2MM (a \$3.3MM increase over 2015) we had to evaluate the adequacy of our rates. Additionally, we had to consider our rate design to insure that fixed and variable components are fair and equitable. In other words, there are fixed costs that we incur even if a customer does not consume a kWh and we need to make sure that customers are paying for the fixed costs that they are responsible for in the distribution system.

We engaged Utility Financial Solutions (UFS), experts in municipal rate design, to help with the rate study. Their study forecasts net losses and a depletion of cash reserves over the next 6 years which pose a risk to the financial health of the Electric Department. Based on the recommendation from UFS, staff and the Conway Corp Finance Committee our board of directors approved the following average rate increases by customer class for the next three years:

<p>Residential and Residential Net Metering</p> <ul style="list-style-type: none"> • Year 1 – 2.6% • Year 2 – 2.7% • Year 3 – 2.6% 	<p>Small Commercial</p> <ul style="list-style-type: none"> • Year 1 – 3.3% • Year 2 – 3.5% • Year 3 – 3.4%
<p>Large General</p> <ul style="list-style-type: none"> • Year 1 – 1.9% • Year 2 – 1.9% • Year 3 – 1.9% 	<p>Large Power</p> <ul style="list-style-type: none"> • Year 1 – 2.3% • Year 2 – 2.2% • Year 3 – 2.2%
<p>Institutional</p> <ul style="list-style-type: none"> • Year 1 – 1.9% • Year 2 – 2.0% • Year 3 – 2.0% 	<p>Municipal</p> <ul style="list-style-type: none"> • Year 1 - 1.6% • Year 2 - 1.7% • Year 3 – 1.8%

Even with rate increase, rates in Conway will still be among the lowest in the state. See additional supplemental information for summary of rate changes and residential benchmarking.

ELECTRIC RATE CHANGES 2017

RESIDENTIAL & RESIDENTIAL NET METERING

Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge	\$ 6.00	\$ 9.00	\$ 12.00	\$ 15.00
Energy Charge:				
Winter Block 1 (0 - 1,000 kWh)	\$ 0.05900	\$ 0.05500	\$ 0.05100	\$ 0.04850
Winter Block 2 (Excess)	\$ 0.03700	\$ 0.04200	\$ 0.04800	\$ 0.04850
Summer (All Energy)	\$ 0.06730	\$ 0.06720	\$ 0.06700	\$ 0.06700
Average Increase Over Prior Year¹		2.60%	2.70%	2.60%

¹ Excludes Net Metering Customers

SMALL COMMERCIAL

Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge	\$ 11.00	\$ 15.00	\$ 19.00	\$ 23.00
Energy Charge:				
Winter	\$ 0.03700	\$ 0.03500	\$ 0.03300	\$ 0.03100
Summer	\$ 0.04250	\$ 0.04000	\$ 0.03800	\$ 0.03600
Demand Charge per kW	\$ 7.00	\$ 8.00	\$ 9.00	\$ 10.00
Average Increase Over Prior Year		3.30%	3.50%	3.40%

LARGE GENERAL SERVICE

Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge	\$ -	\$ 70.00	\$ 140.00	\$ 140.00
Energy Charge	\$ 0.03700	\$ 0.03480	\$ 0.03260	\$ 0.03110
Demand Charge:				
First 100 kW (minimum)	\$ 700.00	\$ 800.00	\$ 900.00	\$ 1,000.00
All Other Demand per kW	\$ 7.00	\$ 8.00	\$ 9.00	\$ 10.00
Average Increase Over Prior Year		1.90%	1.90%	1.90%

LARGE POWER SERVICE

Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge	\$ -	\$ 180.00	\$ 355.00	\$ 355.00
Energy Charge	\$ 0.03250	\$ 0.03190	\$ 0.03130	\$ 0.03080
Demand Charge:				
First 1000 kW (minimum)	\$ 7,000.00	\$ 8,000.00	\$ 9,000.00	\$ 10,000.00
All Other Demand per kW	\$ 7.00	\$ 8.00	\$ 9.00	\$ 10.00
Average Increase Over Prior Year		2.30%	2.20%	2.20%

INSTITUTIONAL

Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge	\$ -	\$ 170.00	\$ 340.00	\$ 340.00
Energy Charge	\$ 0.03700	\$ 0.03580	\$ 0.03470	\$ 0.03370
Demand Charge per kW	\$ 7.00	\$ 8.00	\$ 9.00	\$ 10.00
Average Increase Over Prior Year		1.90%	2.00%	2.00%

MUNICIPAL

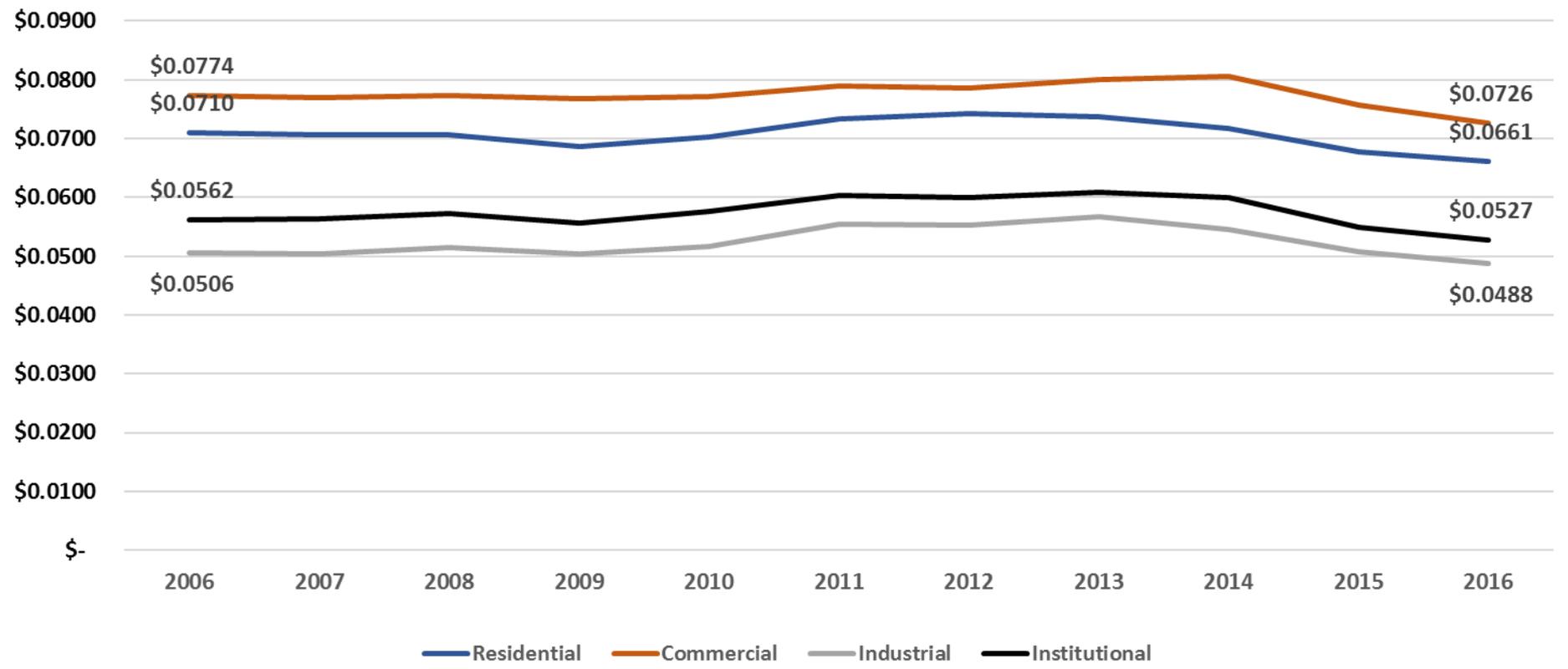
Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge	\$ 11.00	\$ 20.00	\$ 30.00	\$ 40.00
Energy Charge	\$ 0.04900	\$ 0.04480	\$ 0.04050	\$ 0.03630
Demand Charge per kW	\$ 7.00	\$ 8.00	\$ 9.00	\$ 10.00
Average Increase Over Prior Year		1.60%	1.70%	1.80%

FUEL/POWER COST ADJUSTMENT (ALL SALES)

	Current	Year 1	Year 2	Year 3
EMBEDDED FUEL/POWER COSTS/kWH:	\$ 0.0320	\$ 0.0395	\$ 0.0395	\$ 0.0395

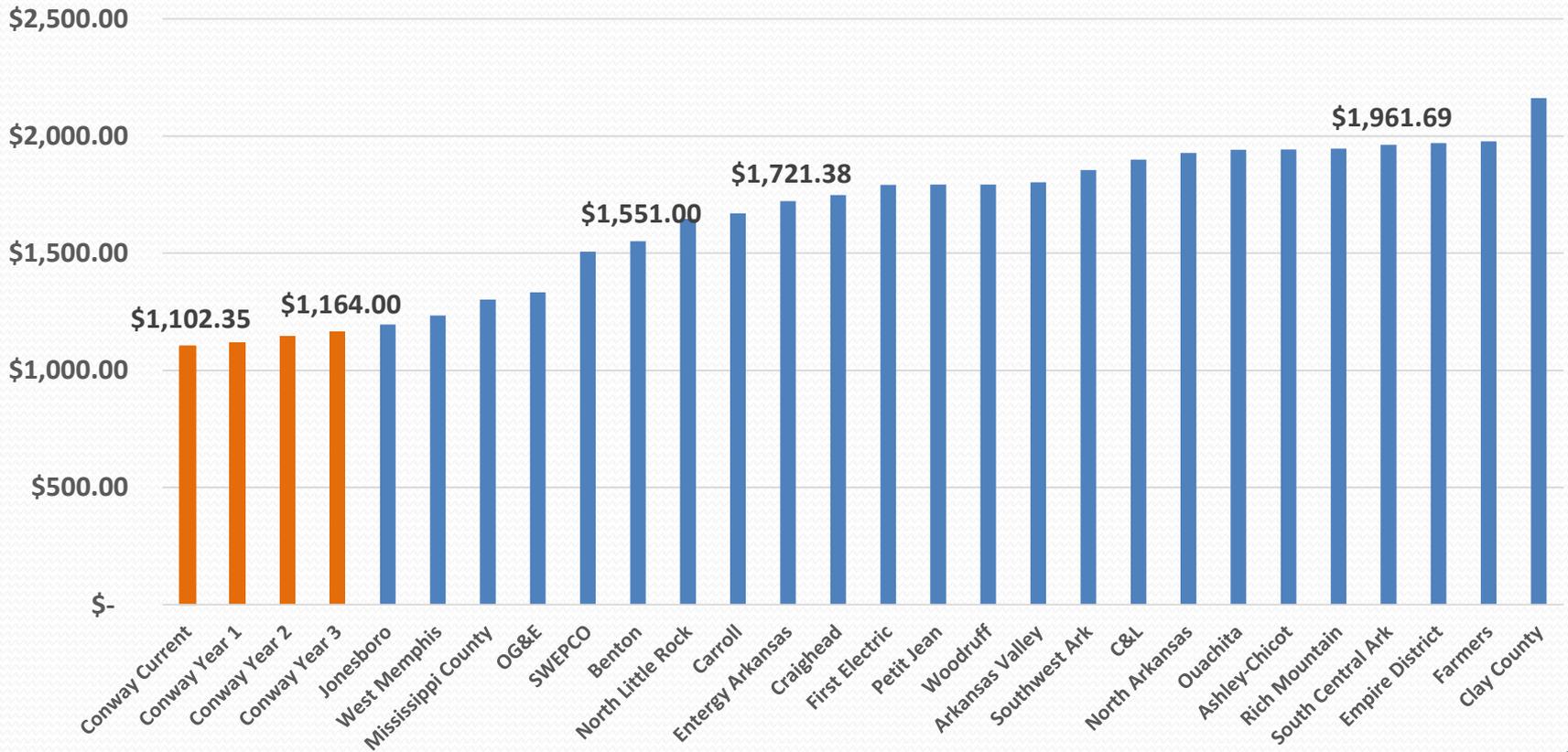
Energy Revenue

Revenue per kWh 2006-2016



Residential Benchmark

Residential Bill Comparison
 Annual Dollars W/O Electric Water Heating
 1500 kWh - 12 Months Ending December 2016





**City of Conway, Arkansas
Ordinance No. O-17-_____**

AN ORDINANCE AMENDING ORDINANCE O-16-46 BY ESTABLISHING WATER RATES FOR RESIDENTIAL CUSTOMERS WHO HAVE A SEPARATE WATER METER FOR PRIVATE FIRE PROTECTION, DECLARING AN EMERGENCY AND FOR OTHER PURPOSES

Whereas, certain residential water customers are required to have a separate water meter for private fire protection; and

Whereas, the Board of Directors of the Corporation has determined the need to provide the rate set forth in this Ordinance as a fair and equitable provision.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS:

Section 1. Ordinance 0-16-46 is hereby amended to add a new subsection B to Section Seven which reads as follows:

B. Effective June 1, 2017, residential customers receiving private fire protection through a $\frac{3}{4}$ or 1 inch meter at a single-family residence shall pay a minimum monthly rate of \$5.00 on that service. Any usage on the meter will be billed at the consumption rates in Section Three. Installation fees for the private fire meter, as established by Conway Corporation, shall be the responsibility of the property owner.

Section 2. This Ordinance being necessary for the protection of the public health and welfare, an emergency is declared and this Ordinance shall be effective on June 1, 2017.

Passed this 9th day of May, 2017.

Approved:

Mayor Bart Castleberry

Attest:

**Michael O. Garrett
City Clerk/Treasurer**



**City of Conway, Arkansas
Resolution No. R-17-__**

A RESOLUTION SETTING A TIME AND PLACE FOR A PUBLIC MEETING FOR THE PURPOSE OF RECEIVING COMMENTS AND QUESTIONS ON A PROPOSED ELECTRIC RATE INCREASE AND AN ADJUSTMENT IN WATER RATES

Whereas, Conway Corporation operates the Electric and Water systems for the City of Conway; and

Whereas, The Board of Directors of Conway Corporation has adopted a rate schedule for Electric rates and an amendment to its water rate schedule which must be ratified by the City Council, a public hearing required by Resolution R-03-27 will be held by the City Council to receive comments and questions concerning the rate changes; and

Whereas, the Ordinances have been introduced and a public hearing must be held within ten days.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Conway, Arkansas that a public hearing will be held on May 23rd, 2017 at 6:30 p.m. in the City Council Chambers.

PASSED this 9th day of May, 2017

Approved:

Mayor Bart Castleberry

Attest:

Michael O. Garrett
City Clerk/Treasurer



**City of Conway, Arkansas
Resolution No. R-17-__**

A RESOLUTION SETTING A PUBLIC HEARING TO DISCUSS THE CLOSING OF A PORTION OF THE 20 FOOT UTILITY EASEMENT ON LOT 5, MCCRACKEN SUBDIVISION, IN THE CITY OF CONWAY, ARKANSAS:

Whereas, a petition has been filed with the City Council of the City of Conway, Arkansas by Pinnacle Hotel Group, to abandon a portion of the 20 foot utility easement along the south property line of Lot 5, McCracken Subdivision, within the corporate limits of the City of Conway, Arkansas; and

Whereas, upon the filing of the petition with the City, the City shall set a date and time for a hearing before the City Council for consideration of the petition.

NOW THEREFORE BE IT RESOLVED BY THE CITY COUNCIL OF CONWAY, ARKANSAS:

1. That the City Council shall hear said petition at its regular meeting to be held at the Russell L. "Jack" Roberts District Court Building, 810 Parkway Street, Conway, Arkansas, on the 23rd day of May, 2017 at 6:30 pm.
2. That the City Clerk is hereby directed to publish notice of the filing of said petition and of said hearing for the time and in the matter prescribed by law.

PASSED this 9th day of May, 2017.

Approved:

Mayor Bart Castleberry

Attest:

**Michael O. Garrett
City Clerk/Treasurer**



2430

2400

20
ft drainage

20 ft Utility

PROPOSED EASEMENT
CLOSURE

INTERSTATE 40 Ramp

INTERSTATE 40





**City of Conway, Arkansas
Resolution No. R-17-____**

**A RESOLUTION SETTING A PUBLIC HEARING TO RENAME HIGHWAY 25 WITHIN THE
CITY LIMITS OF CONWAY; AND FOR OTHER PURPOSES**

Whereas, the City Council of the City of Conway, Arkansas has been petitioned to rename Hwy 25 from Old Morrilton Hwy (US 64 W) to new intersection of New Hwy 25 and current Hwy 25, approximately 1000 ft north of Friendship Rd.

Whereas, the City shall set a date and time for a hearing before the City Council for consideration of this street name change.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF CONWAY,
ARKANSAS**

1. That the City Council shall conduct a public hearing at its regular meeting to be held at City Hall, 1201 Oak Street, Conway, Arkansas, on the 23rd day of May, 2017.
2. That the City Clerk is hereby directed to publish notice of the hearing for the time and in the manner prescribed by law.

PASSED this 9th day of May, 2017.

Approved:

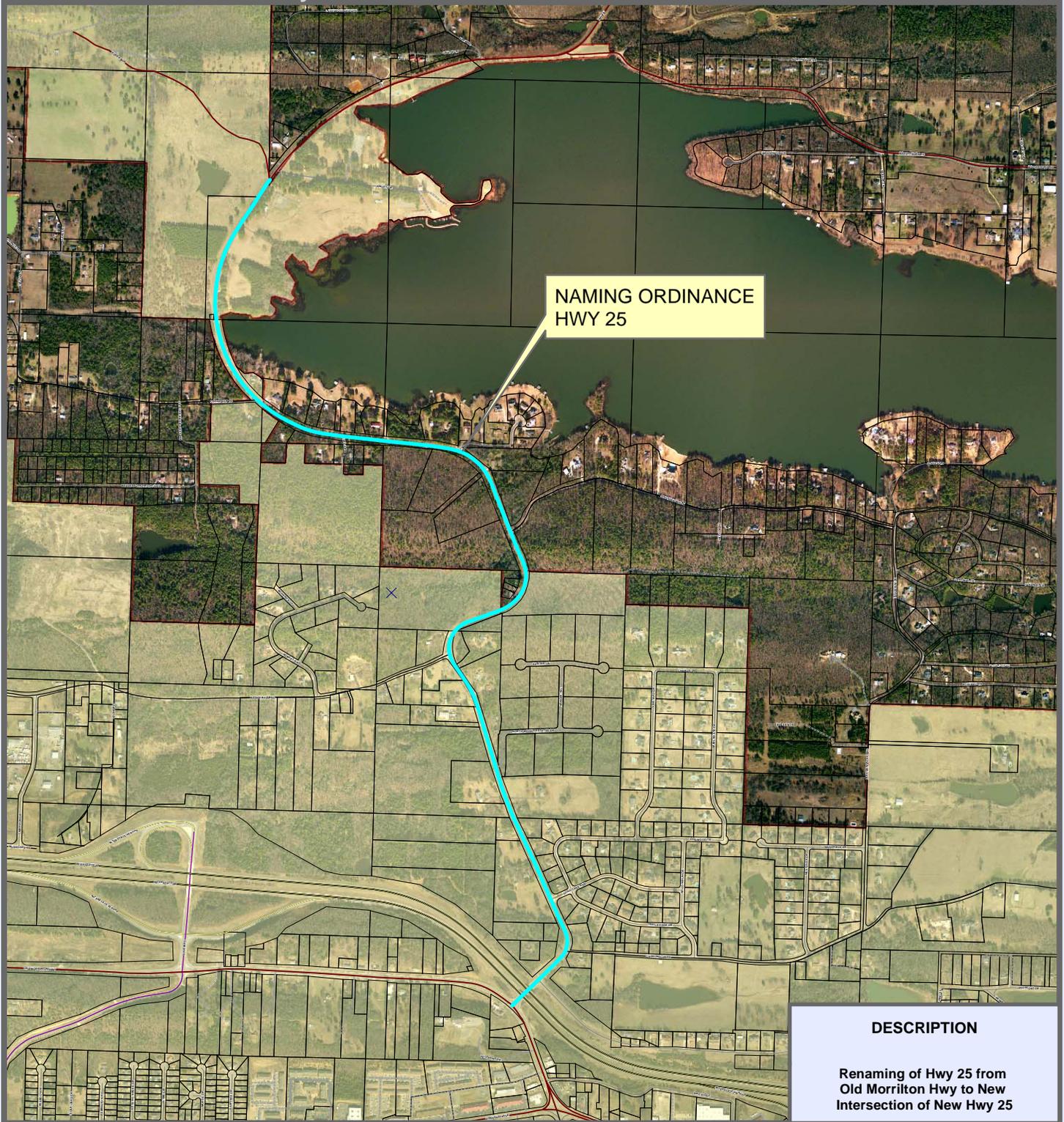
Mayor Bart Castleberry

Attest:

Michael O. Garrett
City Clerk/Treasurer

CITY OF CONWAY

Hwy 25 -- RE-NAMING ORDINANCE



NAMING ORDINANCE
HWY 25

DESCRIPTION

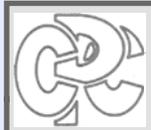
Renaming of Hwy 25 from Old Morrilton Hwy to New Intersection of New Hwy 25



Bar Castiberry - Mayor
 Andy Hawkins & David Gomez - Aldermen Ward 1
 Wes Pruitt & Shalley Mimi - Aldermen Ward 2
 Mark Leubster & Mary Smith - Aldermen Ward 3
 Theodore Jones, Jr. & Sheila Whitmore - Aldermen Ward 4
 Chuck Clemons - City Attorney
 Michael Garnett - City Clerk

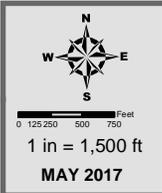


Bryan Patrick - Director
 Jason Lyon - Assistant Director
 Scott Grammer - Planner
 Beth Sketoe - Planning Tech
 Mike Sakinjejal - GIS Planner



CONWAY PLANNING COMMISSION
 Anne Tucker - Chair
 Jerry Rye - Vice-Chair

INTERSTATE	LOT LINE	Residential	Industrial
MAJOR ARTERIAL	STREAMS	R-1	MF-1
MINOR ARTERIAL	LAKES & PONDS	R-2A	MF-2
COLLECTOR	CITY LIMITS	R-2	MF-3
RESIDENTIAL		HR	RMH
PRIVATE ROAD		SR	
INTERSTATE RAMP		Commercial	Office
RAILROADS		C-1	O-1
		C-2	O-2
		C-3	O-3
		C-4	Special
			SP
			S-1
			A-1
			PUB



THIS MAP WAS PREPARED BY THE CITY OF CONWAY PLANNING AND DEVELOPMENT DEPARTMENT FOR ITS USE, AND MAY BE REVISED AT ANY TIME WITHOUT NOTIFICATION TO ANY USER. THE CITY OF CONWAY PLANNING AND DEVELOPMENT DEPARTMENT DOES NOT GUARANTEE THE CORRECTNESS OR ACCURACY OF ANY FEATURES ON THIS MAP. CITY OF CONWAY ASSUMES NO RESPONSIBILITY IN CONNECTION THEREWITH.

CONTACT INFORMATION
 LANDMARK: IMS WEBSITE:
gis.cityofconway.org (UNDER DEVELOPMENT)
 E-MAIL: Jason.Lyon@CityofConway.org

05.2.2017

Memo

To
Mayor Bart Castleberry

From
B. Finley Vinson, P.E.

CC
Felicia Rogers

Re
Arvest Bank Right of Way
for College and Salem
Roundabout

Comments:

The City of Conway has agreed to a selling price of \$59,400 with Arvest Bank for the parcel of land needed for the right-of-way for the College and Salem Roundabout. The price is the higher of two appraisals obtained as directed by the City Attorney, and approval of this transaction is recommended.

Attached are the appraisals from Arkansas Appraisal Associates, Inc. and Thompson Appraisal, LLC, and the sales contract. Please let me know if you have any questions regarding this transaction.

City of Conway Street & Engineering Department

(501) 450-6165
100 E Robins St, Conway, AR 72032

www.cityofconway.org/pages/street-department/
firstname.lastname@cityofconway.org



Arkansas Appraisal Associates, Inc.

Based upon the investigation and analyses undertaken, it is my opinion that the Market Value of the proposed acquisitions due the property owner, Arvest Bank as of January 9, 2017, is:

Estimated Value / Before:	\$593,750.90
Estimated Value / After:	\$534,371.25
Acquisition Value:	\$59,379.65
Additional Compensation:	
Temporary Easements: Rent	\$0.00
Cost to Cure Items:	\$0.00
ESTIMATED TOTAL COMPENSATION:	\$59,379.65

SAY: \$59,400.00

Respectfully submitted,



Dwight Pattison
State Cert. Gen. Real Estate Appraiser
AR Lic No. CG0200



Luke Sanders
State Registered Appraiser
AR Lic. No. SR3640

There is a hypothetical condition that that the proposed roadway improvements have been completed per plans described herein and contained in the Addenda section of this report.

LAND APPRAISAL REPORT

File No.: CITYARVEST C16

SALES COMPARISON APPROACH

Summary of Sales Comparison Approach 3 sales shown are in the immediate area & were all "arms-length" transactions. Adjusted values ranged from \$5.99/SF to \$8.52/SF (weighted avg = \$7.50/SF). Full value in the market value of similar land sales is first established; then the same principle is applied that is utilized in an appraisal for eminent domain "before value" & "after value". The difference between the 2 values is the "value of the taking" which may be an easement or ROW. Total Subject Land = 65,253 SF "Before" value: \$7.50/SF x 65,253 SF = \$489,398. The easement is valued using the "Easement Valuation Matrix" that is typically used to show the % of fee reflected in different types of easements & their impact on property values after an easement is in effect. 90% - 100% "severe impact on surface use or conveyance of future uses such as in street widenings or access roads". Frontage along Salem & College: 4,192.6 SF x \$7.50/SF = \$31,445.

"BEFORE" VALUE: \$489,398
 "AFTER" VALUE: \$457,958
 "ROW" VALUE: \$ 31,445 +/-

TRANSFER HISTORY

My research did did not reveal any prior sales or transfers of the subject property for the three years prior to the effective date of this appraisal.
 Data Source(s): Faulkner County Tax Assessor Records

1st Prior Subject Sale/Transfer	Analysis of sale/transfer history and/or any current agreement of sale/listing: <u>There were no transfers of ownership within the past 3 years for Subject. Each of the transfers for the 3 sales are shown.</u>
Date: <u>Before 1999</u>	
Price:	
Source(s):	
2nd Prior Subject Sale/Transfer	
Date:	
Price:	
Source(s):	

PUD

PROJECT INFORMATION FOR PUDs (if applicable) The Subject is part of a Planned Unit Development.
 Legal Name of Project:
 Describe common elements and recreational facilities:

RECONCILIATION

Indicated Value by: Sales Comparison Approach \$ 31,445
 Final Reconciliation The final value of the easement for ROW is \$31,445

This appraisal is made "as is", or subject to the following conditions:

This report is also subject to other Hypothetical Conditions and/or Extraordinary Assumptions as specified in the attached addenda.

Based upon an inspection of the subject property, defined Scope of Work, Statement of Assumptions and Limiting Conditions, and Appraiser's Certifications, my (our) Opinion of the Market Value (or other specified value type), as defined herein, of the real property that is the subject of this report is:
 \$ 31,445, as of: 12/20/2016, which is the effective date of this appraisal.
 If indicated above, this Opinion of Value is subject to Hypothetical Conditions and/or Extraordinary Assumptions included in this report. See attached addenda.

ATTACH.

A true and complete copy of this report contains 22 pages, including exhibits which are considered an integral part of the report. This appraisal report may not be properly understood without reference to the information contained in the complete report, which contains the following attached exhibits: Scope of Work

Limiting cond./Certifications Narrative Addendum Location Map(s) Flood Addendum Additional Sales
 Photo Addenda Parcel Map Hypothetical Conditions Extraordinary Assumptions

SIGNATURES

Client Contact: Ronnie Hall Client Name: City of Conway
 E-Mail: Ronnie.Hall@cityofconway.org Address: 1201 Oak Street, Conway, AR 72032

APPRaiser: Diana L. Thompson (with signature and seal)
 SUPERVISORY APPRAISER (if required) or CO-APPRAISER (if applicable)

Appraiser Name: Diana L Thompson Supervisory or Co-Appraiser Name: _____
 Company: Thompson Appraisal, LLC Company: _____
 Phone: 501-733-3724 Fax: _____ Phone: _____ Fax: _____
 E-Mail: diana@thompsonappraisal.co E-Mail: _____
 Date of Report (Signature): 02/27/2017 Date of Report (Signature): _____
 License or Certification #: CG0661 State: AR License or Certification #: _____ State: _____
 Designation: Certified General Designation: _____
 Expiration Date of License or Certification: 06/30/2017 Expiration Date of License or Certification: _____
 Inspection of Subject: Did Inspect Did Not Inspect (Desktop) Inspection of Subject: Did Inspect Did Not Inspect
 Date of Inspection: 12/20/2016 Date of Inspection: _____

Parcel No. 1
College-Salem Intersection
Conway, Arkansas

CONTRACT TO SELL
REAL ESTATE FOR HIGHWAY PURPOSES

Grantor: ARVEST Bank
Address: P.O. Box 799
Lowell, Arkansas 72745
Grantee: City of Conway

IN CONSIDERATION of the benefits that will inure to the Grantor(s) and the public, the undersigned does hereby give and grant to the City of Conway, of the State of Arkansas, upon the terms and conditions hereinafter stated, the right to purchase the following real estate, save and except the oil and gas therrin and thereunder the described real estate as follows, situated in the County of Faulkner, to wit:

LEGAL DESCRIPTION

A parcel of land situated in the Southwestern Corner and along the south line of Lot 1 of Final Plat of Lot 1 and Lot 2 WEST END ADDITION, a Replat of Part of Lot 7 West End Addition (Plat No. J-107 in the Office of Faulkner County Circuit Clerk & Recorder) being situated in the SW ¼, NE ¼ Section 11, T-5-N, R-14-W, Faulkner County, Arkansas being more particularly described as follows:

Beginning at the Southeast Corner of said Lot 1, thence S89°50'51"W, 310.19 feet along the south line of said Lot 1; thence along Southwesterly corner of said Lot 1 along a curve to the right having a radius of 25 feet and a chord bearing N45°07'37"W, 35.37 feet; thence along the westerly line of said Lot 1 N00°06'05"W, 80.07 feet; thence N89°53'55"E, 5.00 feet; thence along a curve to the left having a radius of 100.00 feet and a chord bearing S45°07'37"E, 141.48 feet; thence N89°50'51"E, 230.13 feet to the East Line of said Lot 1; thence S00°06'05"E, 5.00 feet to the Point of Beginning and containing 0.096 acres more or less.

PAYMENT DUE ----- \$59,400.00

Land Area of Acquisition: ----- \$36,583.75
(4,193 Square Feet Square Foot)

Improvements ----- \$22,795.90

(Appraised value offered by the City for real estate, including damages, if any, to the remainder; to be paid after approval of title and execution of a deed as hereinafter provided).

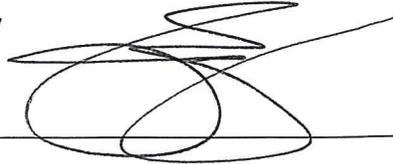
The City shall have the irrevocable right to exercise the "Contract to Sell" at any time within thiry (30) days from date; and it is agreed that if within the time above specified, the said City shall declare its intention to exercise this "Contract to Sell" including the right to purchase said land, the Grantor(s) will execute and sign a General Warranty Deed when presented by the City and receive payment of the stated "Payment Due" from the said City, less any amount that may be found due and payable to any mortgagee. It is expressly understood that the said City shall not be obligated further unless stated herein to wit:

It is understood and agreed that closing costs will not accrue to the Grantor(s) as the Grantee's Attorney will prepare the necessary documents for closing and the Grantee will pay the cost of recording all instruments conveying title to the City of Conway.

Grantor(s) further agrees neither to sell nor encumber the said real estate during the term of the "Contract to Sell".

The City of Conway is hereby authorized and directed to make payment of the purchase funds for the conveyance to ARVEST Bank, Inc.

Dated this 7th day of April, 2017



Signature

Signature

Fed. I.D.# /SS# _____

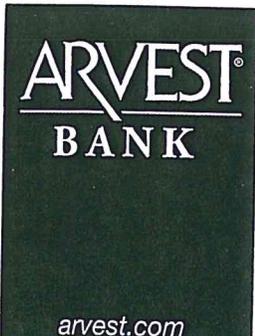
Fed. I.D.# /SS# 71-0118700

Signature

Signature

Fed. I.D.# /SS# _____

Fed. I.D.# /SS# _____



ART MCWILLIAMS
VICE PRESIDENT
PROPERTY & SECURITY MANAG
PHONE: (501) 379-7244
CELL: (501) 454-8011
FAX: (501) 379-7261
EMAIL: amcwilliams@arvest.com

500 BROADWAY PLACE
LITTLE ROCK, AR 72201



**City of Conway, Arkansas
Ordinance No. O-17- _____**

AN ORDINANCE APPROPRIATING FUNDS FOR BOYS & GIRLS CLUB OF FAULKNER COUNTY FOR THE STREET & ENGINEERING DEPARTMENT; AND FOR OTHER PURPOSES

Whereas, the Conway Street & Engineering Department needs to replenish the transportation services account to cover the increased funding request for FY2017 from the Boys & Girls Club of Faulkner County; and

Whereas, budgetary authority has not been approved for FY2017.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS THAT:

Section 1. The City of Conway shall appropriate an amount of \$13,000 from Street & Engineering Fund Balance Appropriation Account (002-201-4900) into the Street Fund Transportation Services Account (002-201-5499).

Section 2. All ordinances in conflict herewith are repealed to the extent of the conflict.

PASSED this 9th day of May, 2017

Approved:

Mayor Bart Castleberry

Attest:

**Michael O. Garrett
City Clerk/Treasurer**



**City of Conway, Arkansas
Ordinance No. O-17- _____**

**AN ORDINANCE APPROPRIATING FUNDS FOR THE SMITH AND SPENCER STREET
RECONSTRUCTION FOR THE STREET & ENGINEERING DEPARTMENT; AND FOR OTHER
PURPOSES**

Whereas, the City of Conway Street & Engineering Department needs additional funds to cover the remaining work on the Smith and Spencer Street Reconstruction Project; and

Whereas, budgetary authority has not been approved for FY2017.

**NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY,
ARKANSAS THAT:**

Section 1. The City of Conway shall appropriate an amount of \$139,000 from Street & Engineering Fund Balance Appropriation account (002-201-4900) into the Street Fund Paving & Reconstruction Account (002-201-5461).

Section 2. All ordinances in conflict herewith are repealed to the extent of the conflict.

PASSED this 9th day of March, 2017.

Approved:

Mayor Bart Castleberry

Attest:

**Michael O. Garrett
City Clerk/Treasurer**



**City of Conway, Arkansas
Ordinance No. O-17- ____**

**AN ORDINANCE APPROPRIATING FUNDS FROM JSI RECYCLING FOR THE CITY OF CONWAY
STREET & ENGINEERING DEPARTMENT; AND FOR OTHER PURPOSES**

Whereas, the City of Conway has received funds from JSI Recycling in the amount of \$1,505 for the sale of used scrap metal; and

Whereas, the Street & Engineering Department needs these funds to replenish their expenditure accounts; and

**NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY,
ARKANSAS THAT:**

Section 1. The City of Conway shall appropriate an amount of \$1,505 from the Street & Engineering Miscellaneous Revenue Account (002-201-4799) to the Construction Materials Account (002-201-5463).

Section 2. All ordinances in conflict herewith are repealed to the extent of the conflict.

PASSED this 9th day of May, 2017.

Approved:

Mayor Bart Castleberry

Attest:

Michael O. Garrett
City Clerk/Treasurer



City of Conway, Arkansas
Ordinance No. O-17-_____

AN ORDINANCE AUTHORIZING THE RECLASSIFICATION OF ONE (1) CONCRETE/CONSTRUCTION SPECIALIST POSITION IN THE STREET DEPARTMENT TO ONE (1) MAINTENANCE SPECIALIST II POSITION IN THE STREET DEPARTMENT; AND FOR OTHER PURPOSES:

Whereas, the Street Department requests the reclassification of one (1) Concrete/Construction Specialist position to one (1) Maintenance Specialist II position in the Street Department;

Whereas, the annual salary for Concrete/Construction Specialist is position is \$ 29,757 and the annual salary for a Maintenance Specialist II position is \$28,120; and

Whereas, a budget adjustment is not required for this reclassification.

NOW THEREFORE BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS THAT:

Section 1. The City of Conway shall reclassify one (1) Concrete/Construction Specialist position in the Street Department to one (1) Maintenance Specialist II position in the Street Department;

Section 2. No additional salary funds are required for this staffing adjustment.

Section 3. All ordinances in conflict herewith are repealed to the extent of the conflict.

PASSED this 9th day of May, 2017.

Approved:

Mayor Bart Castleberry

Attest:

Michael O. Garrett
City Clerk/Treasurer



**City of Conway, Arkansas
Ordinance No. O-17- _____**

AN ORDINANCE APPROPRIATING ASSET FORFEITURE FUNDS TO THE CONWAY POLICE DEPARTMENT; AND FOR OTHER PURPOSES

Whereas, the Conway Police Department needs approximately \$9,360 to purchase additional training ammunition for the Patrol and CID Divisions; and

Whereas, money in the Conway Police Department Asset Forfeiture account is allowed, by law, to be used for such purposes as these.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS THAT:

Section 1. The City of Conway shall appropriate funds in the amount of \$9,360 from the Seized Asset Forfeiture revenue account 250-000-4900, into the weapons and ammunition Asset Forfeiture expense account 250.121.5680, and;

Section 2. All ordinances in conflict herewith are repealed to the extent of the conflict.

PASSED this 9th day of May, 2017.

Approved:

Mayor Bart Castleberry

Attest:

**Michael O. Garrett
City Clerk/Treasurer**



**City of Conway, Arkansas
Ordinance No. O-17-_____**

**AN ORDINANCE APPROPRIATING REIMBURSEMENTS FUNDS FROM VARIOUS ENTITIES FOR
THE CONWAY POLICE DEPARTMENT; AND FOR OTHER PURPOSES**

Whereas, the City of Conway has received reimbursements funds from the following entities:

Various Companies	\$ 21,189.48	Extra Duty Services
AR State Police	\$4,130.76	DUI/Seatbelt Taskforce
Various Companies	\$4,735.98	Insurance Proceeds
Various Companies	\$3,200.00	Donations

Whereas, the Conway Police Department needs these funds to replenish their expenditure accounts.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS THAT:

Section 1. The City of Conway shall appropriate funds from various companies in the amount of \$21,189.48 from 001.121.4185 to the CPD overtime expense account, 001.121.5114.

Section 2. The City of Conway shall appropriate funds from the AR State Police in the amount of \$4,130.76 from 304.000.4201 to the CPD overtime expense account 001.121.5114.

Section 3. The City of Conway shall appropriate funds from the various companies in the amount of \$4,735.98 from 001.119.4360 to the CPD vehicle maintenance expense account 001.121.5450.

Section 4. The City of Conway shall appropriate funds from the various companies in the amount of \$3,200 from 001.121.4705 to the CPD grants and donations expense account 001.121.5760.

Section 5. All ordinances in conflict herewith are repealed to the extent of the conflict

PASSED this 9th day of May, 2017.

Approved:

Mayor Bart Castleberry

Attest:

**Michael O. Garrett
City Clerk/Treasurer**



**City of Conway, Arkansas
Ordinance No. O-17-__**

AN ORDINANCE APPROPRIATING FUNDS TO REPLACE THE ROOF AT CITY HALL; DECLARING AN EMERGENCY; AND FOR OTHER PURPOSES.

Whereas, the City of Conway has an immediate need to replace the roof for which funding has not previously been appropriated by Council action; and

Whereas, the City of Conway request using Reynolds Construction Company Inc., a highly referred vendor also approved through the TIPS Purchasing Coop; and

Whereas, the estimated cost to replace the existing roof on City Hall will require a General Fund Appropriation.

NOW THEREFORE BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS THAT:

Section 1: The City of Conway shall appropriate an amount not to exceed \$125,000 for the replacement of a roof at City hall from General Fund Balance Appropriation account (001.119.4900) into the General Fund Non Departmental Construction in Progress – Building Improvement expense account (001.119.5904).

Section 2: The City of Conway shall accept Reynolds Construction Company Inc. bid through TIPS Purchasing Coop as the vendor for the repair to the roof.

Section 3. This ordinance is necessary for the protection of the public peace, health and safety and an emergency is hereby declared to exist, and this ordinance shall be in full force and effect from and after its passage and approval.

Section 4: All ordinances in conflict herewith are repealed to the extent of the conflict.

PASSED this 9th day of May, 2017.

Approved:

Mayor Bart Castleberry

Attest:

**Michael O. Garrett
City Clerk/Treasurer**